

ELECTRIC RATE SCHEDULE CSR

Curtaileable Service Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available, as a rider to applicable power schedules, to any customer who contracts for not less than 1,000 KW nor more than 30,000 KW of his total requirements to be subject to either 75 or 150 hours curtailment upon notification by the Company. Service under this schedule will be limited to a cumulative 200 MW of curtaileable load including a maximum cumulative 100 MW of load subject to 75 hours curtailment and to customers whose firm load requirement does not exceed 50,000 KW. Customers with firm load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

All service to be billed under the base schedule.

	<u>Trans</u>	<u>Pri</u>	<u>Sec</u>
Curtaileable Demand Credit Per KW			
For 75 Hours Curtailment	\$1.55	\$1.60	\$1.65
For 150 Hours Curtailment	\$3.10	\$3.20	\$3.30
Penalty Charge Per KW			
For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.45	\$0.45	\$0.45
For multiple non-compliances in a billing month			
The maximum excess in the current or preceding 11 months	\$0.90	\$.90	\$0.90

DETERMINATION OF MEASURED LOAD

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested curtailment during the month.

Unless another mutually agreeable method is determined between the customer and the Company, the customer and Company shall measure the curtaileable load using one of the following methods:

- (1) The KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the firm load.
- (2) The lesser of the curtaileable capacity specified by the customer's contract or the KW maximum load measured during the Company's on-peak operating hours, as specified in the Company's TOD schedules, in the current or most recent month a request for curtailment could have been made less the firm load.
- (3) The lesser of the curtaileable capacity specified by the customer's contract or the KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the measured load during a requested curtailment.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 01 1994

Date of Issue: November 1, 1994
Cancelling Original Sheet No. 11A
Issued January 1, 1994

Issued By

PURSUANT TO 807 KAR 50.11
SECTION 9 (1)
Date Effective: November 1, 1994

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. _____

BY: *Jordan P. Mack*
FOR THE PUBLIC SERVICE COMMISSION

C-11-95

ELECTRIC RATE SCHEDULE

CSR

Curtaileable Service Rider

DETERMINATION OF FIRM LOAD

The firm load will be based on the firm capacity specified by the customer's contract for curtaileable service or the greater of:

- (1) the maximum load as measured during any period of requested curtailment in the billing month, or
- (2) the maximum load as measured during any period of requested curtailment in the preceding 11 billing months.

CURTAILMENT

Upon notification by the Company, the customer will, for the length of the requested curtailment, either reduce customer's load being supplied by the Company to the firm level specified by contract or reduce customer's load being supplied by Company by the curtaileable capacity specified by contract.

Requests for curtailment for those customers contracting for 75 hours of load reduction shall be during the weekday hours, expressed in Eastern Standard Time throughout the company's service territory, of 8:00 a.m. to 12 noon in December, January, and February and of 12 noon to 7:00 p.m. in June, July, August, and September. Similarly, requests for curtailment for customers contracting for 150 hours of load reduction shall be during the hours of 12:00 noon to 7:00 p.m. in May, June, July, August, and September and of 8:00 a.m. to 12 noon in all other months.

The observance of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day will not be subject to requested curtailment.

The total hours of requested curtailment during any 12 consecutive months shall not exceed either 75 hours or 150 hours as agreed to by contract.

**PUBLIC SERVICE COMMISSION
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NOV 01 1994

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

**PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)**

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

TERM OF CONTRACT

The term of contract shall be for an initial period of four years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. The Customer may increase the Firm Demand without penalty by prior written notice of his intention and provided the increment of Curtaileable Demand remains the same or greater. In the event of termination due to ceasing of business operation, advance notice is not applicable for the contracted curtaileable load. For the contracted curtaileable load, three years advance notice will be required for any customer desiring to designate the curtaileable load increment as firm load.

The contract period shall be on a monthly basis for the first 12 months service is provided under this rider and can be terminated by either party giving 30 days written notice to the other party. During this first year, the penalty charge shall be calculated only on the current billing month.

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R. M. Hewett, Vice President
Lexington, Kentucky
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C11-95

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

Where the Customer's power factor is less than 90 percent, the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher. At the Company's option, in lieu of Customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes when power factor is less than 90 percent, in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\frac{\text{Maximum Measured KW Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year but will do so if there is a material or permanent change in Customer's load. However, the Company reserves the right to install (1) a KVA meter and base the billing KW on the measured KVA times 90 percent, or (2) metering equipment of a type whereby power factor can be determined for use in the above formula.

DEPOSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection and new residential customers, and will normally be required prior to service being rendered. The Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods for monthly billed customers, or the first two normal billing periods for bimonthly billed customers. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all new non-residential customers and any prior or existing residential customers who have not established satisfactory credit with the Company. Prior and existing residential customers may establish satisfactory credit as a result of paying all bills rendered, and having not been disconnected during the last 18 months of service.

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate of 6 percent per annum at simple interest, from the date of deposit, and will be paid annually by credit to the customer's bill. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 18 months, provided the customer has not been disconnected for non-payment and paid all bills rendered during the most recent 18 months.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and will refund any overpayment by credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *Shawn Deller* Date Effective: 11-95
PUBLIC SERVICE COMMISSION MANAGER

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Issued By

R. M. Hewett, Vice President
Lexington, Kentucky